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The Impact of Increased Efficiency in the Industrial Use of Energy: A Computable General Equilibrium Analysis for the United Kingdom

by

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Abstract

The conventional wisdom is that improving energy efficiency will lower energy use. However, there is an extensive debate in the energy economics/policy literature concerning “rebound” effects. These occur because an improvement in energy efficiency produces a fall in the effective price of energy services. The response of the economic system to this price fall at least partially offsets the expected beneficial impact of the energy efficiency gain. In this paper we use of an economy-energy-environment Computable General Equilibrium (CGE) model for the UK to measure the impact of a 5% across the board improvement in the efficiency of energy use in all production sectors. We identify rebound effects of the order of 30% - 50%, but no backfire (no increase in energy use). However, these results are sensitive to the assumed structure of the labour market, key production elasticities, the time-period under consideration and the mechanism through which increased government revenues are recycled back to the economy.

Section 1: Introduction

Governments and environmental pressure groups across the world are advocating energy efficiency programs for either energy security or environmental reasons (Cabinet Office, 2001; Carbon Trust, 2003; DEFRA, 2005; EEA, 1999; Nordic Council of Ministers, 1999; Schutz and Welfens, 2000). Whilst the conventional wisdom is that improving energy efficiency will lower energy use, there is an extensive debate in the energy economics/policy literature on the actual impact of such improvements. This debate focuses on the notion of “rebound” effects, according to which the expected beneficial impacts on energy intensities are partially offset as a consequence of the economic system’s responses to the fall in the effective price of energy services that accompany the improvement in energy efficiency. The “Khazoom-Brookes postulate” (Saunders, 1992) asserts an extreme form of this: that improvements in energy efficiency can actually increase the demand for energy, a phenomenon initially identified by Jevons (1865) and now known as “backfire”.

There is general agreement that some degree of rebound is to be expected, so that if, for example, a 5% improvement in energy efficiency in a particular use will generate energy savings of 3%, rebound would be 40%.¹ Of course, the key question is the pragmatic one: how big is this rebound effect likely to be? Empirical work has concentrated on measuring rebound effects in consumer services (Dufournaud *et al.*, 1994; Greening *et al.*, 2000; Small and Van Dender, 2005; Zein-Elabdin, 1997). Moreover, existing studies generally focus on the “direct” rebound effects. This restricts the analysis solely to the energy requirements to provide the consumer services to which the efficiency improvement directly applies. Less frequently studied are the “indirect” and “economy-wide” effects that are associated with the relative price, output and income effects that will affect the consumption and production in other energy using industries. This decomposition of rebound into direct, indirect and economy-wide effects is first made by Greening *et al.* (2000), who also point to a shortage of empirical studies on the “non-direct” rebound effects.

¹ We express rebound as a percentage, calculated as: $(1 - (\text{the actual percentage reduction in energy use}) / (\text{the imposed percentage change in energy efficiency})) \times 100$. Therefore if, for example, there is no change in energy use following an improvement in energy efficiency, so that the actual percentage reduction in energy use is zero, rebound would be 100%. If energy use actually increases after the improvement in efficiency, the reduction in energy use would be assigned a negative value and rebound would be greater than 100%. Such a value indicates backfire.

A recent UK House of Lords (2005, p. 29) report sums up the present position as follows:

Absolute reductions in energy consumption are thus possible at the microeconomic level. However, this does not mean that an analogy can be made with macroeconomic effects. Apart from anything else, the substitution effects observable at the macroeconomic level cannot be replicated by households, where demand for a range of goods is relatively inelastic... a business on the other hand, could respond to cheaper energy by deliberately increasing consumption – using a more energy intensive process, which would allow savings to be made elsewhere, for instance in manpower.

The House of Lords report seems to be making two points here. First, that energy savings in production sectors are likely to have stronger indirect and economy-wide impacts than energy saving in consumption activities. Second, that energy substitution possibilities might be substantially greater in production than consumption.

In this paper we wish to tackle the question: how large are the rebound effects likely to be for general improvements in energy efficiency in production activities in a developed economy? Specifically, does an increase in the efficiency by which energy is used in industrial production processes raise or lower the consumption of energy by industry? Further, to what extent does this response differ across industries? The method that we adopt is to undertake simulations with an economy-energy-environment Computable General Equilibrium (CGE) model for the UK.

Using CGE modeling to analyse this problem has both strengths and weaknesses. A key strength is that CGE models have a strong grounding in conventional economic theory. They give an appropriate treatment of the supply side changes resulting from supply side policies and allow the net impacts of energy policy to be considered against a clear “counter-factual”. CGE models are also able to deal numerically with the simultaneity prevalent where major economic changes occur and to identify the orders of magnitude, not only the direction, of the resulting economic effects. However, the approach does also have weaknesses. One is the data required to operationalise the model: a set of multi-sectoral accounts is needed, together with a

large number of behavioural and technical parameters. Further, Sorrell *et al*, (2004) argue that for the specific case of energy efficiency, the conventional neoclassical relationships which CGE models typically use might fail to capture some of the significant barriers to the penetration of new technologies. Finally, the particular assumptions made about the CGE model closure make comparisons across models difficult. For example, changing the assumption about the operation of the labour market can generate significant variation in the energy use results.

Our key conclusion is that for our central case simulation, a general, across the board, improvement in efficiency in energy use in UK production sectors has rebound effect of the order of 55% in the short run and 30% in the long run, but no backfire (no increase in energy use). Sensitivity analysis suggests that this central case result is particularly sensitive to the imposed elasticities of substitution in the production hierarchy. However, the results also vary significantly with the nature of the assumptions made concerning the labour market, the way in which increased government revenues are recycled back into the economy and the time period under consideration.

In Section 2 we briefly summarise previous theoretical discussions and sketch our own analysis of the likely system-wide ramifications of a stimulus to industrial energy efficiency. We conclude, as have many others (e.g. Saunders, 2000b), that the extent of rebound and backfire is an empirical issue. In Section 3 we describe our energy-economy-environment computable general equilibrium (CGE) model of the UK, UKENVI. In Section 4 we present the results of simulating an across the board stimulus to energy efficiency in production sectors and in Section 5 we discuss the results of our sensitivity analysis. Section 6 outlines the strengths and weaknesses of this CGE modeling approach. Section 7 concludes and offers some recommendations for future research.

Section 2: Analytical Background

It is instructive to provide a brief account of the literature on what has come to be known as the macroeconomic rebound effect. This focuses on the Khazoom-Brookes postulate, though both Khazoom (1980) and Brookes (1990) acknowledge Jevons (1865) as being the originator of the basic idea that energy efficiency improvement could lead to an increase in energy demand.

Jevons (1865) is concerned with the possible exhaustion of a finite natural resource, namely coal. While largely an empirical study, a key passage examines the argument that a more efficient use of coal would prolong its life. Jevons (1865, p.140) argues, “it is wholly a confusion of ideas to suppose that the economical use of fuel is equivalent to a diminished consumption.” Further, Jevons (1865, p.141-142) is clear on the causes of this counter-intuitive result:

The number of tons used in any branch of industry is the product of the number of separate works, and the average number of tons consumed in each. Now, if the quantity of coal used in a blast-furnace, for instance, be diminished in comparison with the yield, the profits of the trade will increase, new capital will be attracted, the price of pig-iron will fall, but the demand for it increase; and eventually the greater number of furnaces will more than make up for the diminished consumption of each.

While Jevons (1865) essentially argues for backfire, this is not the inevitable outcome. However, modern theory has helped to identify the conditions that are likely to generate significant rebound and even backfire effects. Khazoom’s (1980) work is partial equilibrium in nature, taking aggregate income and output as given. Brookes (1990) began the development of the argument in a macroeconomic context, and Saunders’ (1992, 2000a, 2000b) analyses extend this using a neoclassical growth approach.

We examine the system-wide impact of improved resource productivity within a general equilibrium framework. For simplicity, let us consider an “energy augmenting” technical change that applies to all uses of energy. This means that if we identify energy in natural units (this could be any physical measure of energy, e.g.

kWh, BTU or PJ) as E , energy in efficiency units as ε , and the rate of energy augmenting technical progress as ρ , then:

$$(1) \quad \varepsilon = (1 + \rho)E$$

The subsequent price of energy, measured in efficiency units, p_ε , is given by:

$$(2) \quad p_\varepsilon = \frac{p_E}{1 + \rho} < p_E$$

where p_E is the price of energy in natural units.

With constant energy prices in natural units, an improvement in energy efficiency reduces the price of energy in efficiency units. Measured in natural units, with energy prices constant, whether an improvement in energy efficiency reduces energy use depends solely on the general equilibrium own-price elasticity of demand for energy.² Where this is greater than unity, the fall in the implicit price of energy will generate an increase in expenditure on energy so that overall energy use would rise: substitution, income and output effects would dominate efficiency effects. This conceptual approach is ideal for a fuel that is imported, where the natural price is exogenous, or only changes in line with the demand measured in natural units.

However, there are two problems presented by this procedure. The first is it is difficult to identify the general equilibrium energy demand elasticity. A fall in energy prices causes firms to adopt more energy intensive techniques. This is the substitution effect. But a reduction in energy prices also increases output by reducing costs and stimulating competitiveness, thereby stimulating energy use. This is the output effect. This effect is likely to be especially important in very open economies that export energy intensive goods, since international competitiveness improves. Additionally, in a multi-sectoral world, a composition effect occurs whereby products which are relatively energy-intensive in production fall in cost relative to those which are less-

² By the general equilibrium demand curve for energy we mean the relationship between the price of energy and the quantity demanded, allowing incomes, and the prices and outputs of all other goods to

energy intensive. This further stimulates energy demand. Finally a fall in energy prices increases real incomes, the real wage and labour supply, generating an extra impetus to aggregate output and energy use.

A second problem is that energy is typically a domestically produced product which uses energy as one of its inputs. This means that the price of energy measured in natural units will be endogenous in a general equilibrium system. In so far as an across the board improvement in energy efficiency leads to a fall in the price of energy measured in natural units, this will further encourage rebound effects.

We develop these arguments at greater length in Hanley *et al*, (2006) and Allan *et al*, (2006). In this paper we simply point out that a large number of parameters are potentially important for influencing the general equilibrium impact of improvements in energy efficiency. Howarth (1997) and Saunders (1992, 2000a, 2000b) rightly stress the importance of the elasticity of substitution of energy (or energy services) for other inputs in determining the size of rebound effects. However, within a general equilibrium context, characteristics such as the openness of the economy, the elasticity of supply of other inputs (capital and labour), the energy intensity of individual production sectors and final demands, the elasticity of substitution between commodities in consumption and the income elasticity of demand for commodities are potentially important.

Undoubtedly the single most important conclusion of our analysis so far is that the extent of rebound and backfire effects is always and everywhere an empirical issue. It is simply not possible to determine the degree of rebound and backfire from theoretical considerations alone, notwithstanding the claims of some contributors to the debate. In particular, theoretical analysis cannot rule out backfire. Nor, strictly, can theoretical considerations alone rule out the other limiting case, of zero rebound, that a narrow engineering approach would imply. However, in an open economy such as the UK it is virtually inconceivable that there would be no rebound effect associated with energy efficiency improvements, since this would require zero sensitivity to relative price changes throughout the entire system (not just Leontief

adjust. That is to say, if the price of energy could be fixed exogenously, this would be the

production technology). Even if it is conceded that neoclassical economic theory tends to exaggerate the flexibility of the economic system by abstracting from some real-world frictions, the zero rebound case seems extremely unlikely.

Section 3: The UKENVI model

CGE models are now extensively used in studies of the energy-economy-environment nexus at the national (Beauséjour *et al*, 1995; Bergman, 1990; Conrad, 1999; Conrad and Schroder, 1993; Goulder, 1998; Lee and Roland-Holst, 1997) and regional levels (Despotakis and Fisher, 1988; Li and Rose, 1995). The popularity of CGEs in this context reflects their multi-sectoral nature combined with their fully specified supply-side, facilitating the analysis of economic, energy and environmental policies. Here we employ UKENVI, a CGE modelling framework parameterised on UK data.

3.1 Structure

UKENVI has three transactor groups, namely households, corporations and government; 25 commodities and activities, 5 of which are energy commodities/supply and one exogenous external transactor (ROW).³ Throughout this paper commodity markets are taken to be competitive. We do not explicitly model financial flows.

The UKENVI framework allows a high degree of flexibility in the choice of key parameter values and model closures. However, a crucial characteristic of the model is that, no matter how it is configured, we impose cost minimisation in production with multi-level production functions (see Figure 1). There are four major components of final demand: consumption, investment, government expenditure and exports. Of these, in the central case scenario, real government expenditure is taken to be exogenous. Consumption is a linear homogenous function of real disposable income. Exports (and imports) are generally determined via an Armington link and are therefore relative-price sensitive (Armington, 1969).

corresponding general equilibrium level of demand.

[Figure 1 here]

We parameterise the model to be in long-run equilibrium in the base-year period. This implies that the capital stock in each industrial sector is initially fully adjusted to its desired level. There are no vintage effects in the model and the only technical change introduced in the simulations reported here concerns the step improvement in energy efficiency. In this paper we give simulation results for two alternate conceptual time periods: the short run and the long run. In the short run, the capital stock is fixed, both in terms of its absolute size and in its distribution to individual sectors, although labour can move freely between sectors in this time interval. In the long run, capital stock in each sector readjusts to its new desired level, given the new values for sectoral value added, the user cost of capital and the wage rate. We assume that interest rates are fixed in international capital markets, so that the user cost of capital varies with the price of capital goods.

The long run is a conceptual time period. However, where we run the model in a period-by-period mode with the gradual updating of capital stocks, a close adjustment to the long run values will often take over 25 years. If the model is run in this mode, each sector's capital stock is updated between periods via a simple capital stock adjustment procedure, according to which investment equals depreciation plus some fraction of the gap between the desired and actual capital stock.⁴ This treatment is wholly consistent with sectoral investment being determined by the relationship between the capital rental rate and the user cost of capital. The capital rental rate is the rental that would have to be paid in a competitive market for the (sector specific) physical capital: the user cost is the total cost to the firm of employing a unit of capital. Where the rental rate exceeds the user cost, desired capital stock is greater than the actual capital stock and there is therefore an incentive to undertake net capital investment. The resultant capital accumulation puts downward pressure on rental rates and so tends to restore equilibrium. In the long run, the capital rental rate equals the

³ The sectoral breakdown is given in Appendix 1 and a condensed version of the UKENVI model is given in Appendix 2.

⁴ This process of capital accumulation is compatible with a simple theory of optimal investment behaviour given the assumption of quadratic adjustment costs.

user cost in each sector, and the risk-adjusted rate of return is equalised between sectors.

We impose a single UK labour market characterised by perfect sectoral mobility. In our central case scenario, wages are determined via a bargained real wage function in which the real consumption wage is directly related to workers' bargaining power, and therefore inversely to the unemployment rate (Blanchflower and Oswald, 1994; Minford *et al*, 1994). Here, we parameterise the bargaining function from the econometric work reported by Layard *et al* (1991):

$$(3) \quad w_t = \alpha - 0.068u + 0.40w_{t-1}$$

where: w and u are the natural logarithms of the UK real consumption wage and the unemployment rate respectively, t is the time subscript and α is a parameter which is calibrated so as to replicate equilibrium in the base period.⁵

Two alternative treatments for the labour market are also considered. Firstly, we include an exogenous labour supply closure, which, in effect, implies a completely wage-inelastic aggregate labour supply function. This is quite a common labour market closure in national CGE models, but is clearly a limiting case. In this closure, the real wage adjusts continuously to ensure equality of aggregate labour demand and the fixed aggregate labour supply. Nonetheless it is a useful benchmark. Secondly, as an alternative limiting case, we incorporate a real wage resistance closure, in which the real consumption wage is fixed and total employment changes to ensure labour market equilibrium. In effect, labour supply is infinitely elastic (over the relevant range) at the prevailing real wage rate. The impact of these two alternative treatments of the labour market are detailed in Section 5 as part of sensitivity analysis around the central case scenario.

3.2 Treatment of energy inputs to production in UKENVI

⁵ The calibrated parameter plays no part in determining the sensitivity of the endogenous variables to exogenous disturbances, but the initial assumption of equilibrium is an important assumption.

Figure 1 summarises the production structure that is imposed in each sector of UKENVI model. This separation of different types of energy and non-energy inputs in the intermediates block is in line with the general ‘KLEM’ (capital-labour-energy-materials) approach that is most commonly adopted in the literature. There is currently no consensus on precisely where in the production structure energy should be introduced, for example, within the primary inputs nest, most commonly combining with capital (e.g. Bergman, 1988, Bergman, 1990), or within the intermediates nest (e.g. Beauséjour *et al*, 1995). Given that energy is a produced input, it seems most natural to position it with the other intermediates, and this is the approach we adopt here. However, any particular placing of the energy input in a nested production function restricts the nature of the substitution possibilities between other inputs. The empirical importance of this choice is an issue that requires more detailed research.

The multi-level production functions in Figure 1 are generally of constant elasticity of substitution (CES) form, so there is input substitution in response to relative price changes, but with Leontief and Cobb-Douglas (CD) available as special cases. In the applications reported below, Leontief functions are specified at two levels of the hierarchy in each sector – the production of the non-oil composite and the non-energy composite – because of the presence of zeros in the base year data on some inputs within these composites. CES functions are specified at all other levels.

We introduce the energy efficiency shock by increasing the productivity of the energy composite in the production structure of all industries. This procedure operates exactly as in equation (1). It is energy augmenting technical change. We do not change the efficiency with which energy is used in the household or government consumption, investment, tourism or export final demand sectors. When we vary the elasticities of substitution in production in the sensitivity analysis, these are: the elasticity of substitution between the energy composite and the non-energy composite in the production of the UK composite; and also the elasticity of substitution between the intermediates and value added in the production of gross output.

3.3 Database

The main database for UKENVI is a specially constructed Social Accounting Matrix (SAM) for the UK economy for the year 2000. This required the initial construction of an appropriate UK Input-Output (IO) table since an official UK analytical table has not been published since 1995. A twenty-five sector SAM was then developed for the UK using the IO table as a major input. The sectoral aggregation is chosen to focus on energy sectors. The division of the electricity sector between renewable and non-renewable generation used an experimental disaggregation provided for Scotland. This was then adjusted to reflect the different pattern in electricity generation between the UK and Scotland.

The information on income transfers that is necessary to expand the IO into a SAM came from a set of Income-Expenditure accounts for the UK in 2000, developed on the basis of single-entry bookkeeping, where any item of expenditure in one account also appears as an item of income in another. Five sets of income-expenditure accounts were constructed for households, corporations, government, capital and the external sector (rest of the World). Full details on the construction of the UK IO table and SAM are provided in Allan *et al.*, (2006).

The structural characteristics of the UKENVI model are parameterised on the UK SAM for 2000. In all sectors, the elasticity of substitution at all points in the multi-level production function takes the value of 0.3, apart from where Leontief functions have been imposed. The Armington trade elasticities for imports and exports are 5.0 for both renewable and non-renewable electricity, and 2.0 for all other sectors.

Section 4: Results of the central case CGE simulations

The disturbance simulated using the UKENVI model is a 5 per cent improvement in the efficiency by which energy inputs are used by all production sectors. Recall that the five energy sectors in UKENVI are coal, oil, gas and renewable and non-renewable electricity. This shock is a one-off permanent step change in energy efficiency, as depicted in equation (1). It is introduced in the use of the energy composite good (see Figure 1). This introduces a beneficial supply-side

disturbance, which would be expected to lower the price of energy, measured in efficiency units, generally reduce the price of outputs and stimulate economic activity. Our initial question remains: how will this affect the overall amount of energy consumed by industrial sectors? And how will the change in total energy consumed compare to the improvement in energy efficiency?

Table 1 reports the impacts on key aggregate variables for the central case scenario. This is where the efficiency change is introduced costlessly and the default model configuration and parameter values are used. The figures reported are percentage changes from the base year values. Because the economy is taken to be in full equilibrium prior to the energy efficiency improvement, the results are best interpreted as being the proportionate changes over and above what would have happened without the efficiency shock.

[Table 1 here]

Results are presented for two conceptual time periods: the short and long run. Recall that in the short run, capital stocks are fixed at their base year values at the level of individual sectors. In the long run, capital stocks adjust fully to their desired sectoral values, given the efficiency shock and a fixed interest rate. With wage determination characterised by a bargained wage curve, a beneficial supply-side policy, such as an improvement in energy efficiency, increases employment, reduces the unemployment rate and increase real wages. This has a positive impact on UK economic activity that is greater in the long run than in the short run. In the long run there is an increase of 0.17% in GDP and 0.21% in employment and exports. The expansion is lower in the short run, where GDP increases by 0.11%, where there is a larger increase in consumption but actually a fall in exports.

The energy efficiency improvement primarily increases the competitiveness of energy intensive sectors through a reduction in their relative price. In the long run, two mechanisms drive this change in competitiveness. First, the increase in energy efficiency raises the production efficiency of energy intensive sectors by the greatest amount. Second, the production techniques used in energy sectors themselves are typically energy intensive, so that the price of energy tends to fall. For both these

reasons, energy-intensive sectors experience relatively large reductions in unit costs in the long run, which are passed through to lower prices. However, as we shall see, in the short-run, capacity issues also affect prices, sometimes in a dramatic way. The changes in the short-run and long-run output prices are reported in Figure 2.

[Figure 2 here]

In the long run, although real and nominal wages rise, the increase in energy efficiency, together with fixed interest rates, is large enough to generate price reductions in all production sectors. However, there are clear sectoral differences that generally reflect the energy intensity of the sector. In the long run, prices in the manufacturing and service sectors show a small decrease, reflecting their relatively low energy use. Within the manufacturing sectors, energy use as a proportion of the total value of output ranges from 0.79 % for electrical and electronics to 4.70 % for iron, steel and casting activities. An even lower energy incidence is found in service sectors (both public and private) where energy inputs range from 0.47 % for health and social work to 1.48 % for distribution and transport.

The largest impact on the price of output comes in the energy sectors themselves, though across these sectors there is clearly a non-uniform response. The largest reductions in price occur in electricity production, with the price in the non-renewable electricity sector falling by more than the price in the renewable electricity sector. This reflects the heavier reliance of the non-renewable electricity production sector on energy inputs. In the UK SAM for 2000, the renewable and non-renewable electricity sectors purchase 41 and 52 per cent of their inputs respectively from the combined five energy sectors (sectors 21-25 in UKENVI).⁶

In the short run, fixed capital stocks mean that in each sector the marginal cost of the production of value added increases with output. An increase in the demand for a sector's value added in this time interval therefore leads, *ceteris paribus*, to an increase in the price of value added, with a corresponding rise in the sector's capital

⁶ The high value for energy purchases in the renewable energy sector reflects the fact that for both the renewable and non-renewable electricity sectors, generation and distribution are combined. Therefore, there are large purchases of electricity by the electricity sectors.

rental rate. On the other hand, where the demand for a sector's value added falls, the value added price will fall, as will the capital rental rate.

One interesting short-run result is that the output price actually increases in most of the non-energy sectors. These are the primary sector, the food and drink sector, and all the service and utility sectors. These price increases can be traced to a high ratio of value added to gross output in these sectors and the fact that in all these sectors there is a slight increase in both the nominal wage, as reported in Table 1, and the capital rental rate. Therefore, in these cases the increases in factor costs are greater than the reduction in intermediate costs brought about by the improvement in energy efficiency. This again partly reflects the very low proportionate energy purchases in these sectors.

On the other hand, the price adjustments in the energy production sectors are quite different. First, both in the short and long run, energy prices fall. Second, the price reduction in the short run is greater than in the long run. Third, these price changes are particularly marked for the electricity generating sectors.

The long-run reduction in energy prices reflects the fact that these sectors have relatively energy intensive production processes, so that increased energy efficiency has a relatively powerful negative impact on their price. Also in the short run, reductions in output demand in these sectors lead to falls in the capital rental rates, such that the price reductions over this time interval are greater than those in the long run. For example, there are significant falls in output price in the renewable and non-renewable electricity generating sectors (down over 20%) in the short run, where the capital rental rates fall by 23.76% and 26.18% respectively.

The short- and long-run changes in the output of each sector are shown in Figure 3. As would be expected, the increased efficiency of energy inputs has expanded the output of all non-energy sectors, with the increase almost always being greater in the long than in the short run. Outputs increase most in those non-energy sectors that have greater energy intensities, notably "iron, steel and casting" and "pulp and paper" where output increases in the long run by 0.67% and 0.46% respectively. On the other hand, the output of the five energy sectors falls in both the short and long

run, and in this case the long-run reduction is greater than the short-run. The large reductions in price in the short run go some way to offsetting the demand fall that occurs in this time period.

[Figure 3 here]

Because the exogenous energy efficiency improvement applies only to the use of energy as an intermediate input, in calculating rebound effects we compare the change in production in energy sectors against the initial intermediate domestic demand for that energy type. The results are presented in Table 1. They are broken down into changes in intermediate demand and changes in final demand and the energy sectors have been separated into electricity and non-electricity energy production.

For total energy demand, rebound is 62% and 54% respectively in the electricity and non-electricity energy sectors in the short-run. These rebound effects are mainly determined through demand for energy as an intermediate input. In all cases the overall expansion of the economy generates additional final demand energy use, but this is relatively small. It is largest in non-electricity energy production in the short run, but even here it only adds an additional 6% to the intermediate rebound effect (increasing it from 48% to 54%). Rebound is much reduced in the long run: the corresponding long-run total rebound figures for electricity and non-electricity energy production are 27% and 31%.

Section 5: Sensitivity Analysis

Our central case results presented in Table 1 are dependent upon the structural data embedded in the base year values of the UK SAM. However, they will also be sensitive to the choice of key parameters values in the UKENVI model, the recycling of additional government revenues, additional costs that might accompany energy efficiency improvements and the nature of the labour market. In the next four subsections we outline the effects of varying these assumptions.

5.1 Results of varying key elasticities

We begin by varying some key parameter values used to derive the central case results. The parameters that are expected to affect the results most strongly are the elasticity of substitution between energy and non-energy intermediate composites and between value-added and intermediate inputs in the production of gross output. In the central results, both these parameters have an elasticity of 0.3. For sensitivity, we vary these parameters (independently) to 0.1 and 0.7. Another potentially important parameter is the elasticity of export demand. In the central results, this parameter was set at 2 for the non-energy and the non-electricity energy sectors and 5 for the electricity sectors. For sensitivity, we produce one simulation where the export demand parameter is set at 2 for all sectors and a second simulation where it is given the value 5 for all sectors.

[Table 2 here]

Column A in Table 2 gives the long-run results for the central case scenario. This column replicates the figures given in column 2 of Table 1. Columns B and C show the long-run results produced by varying the elasticity of substitution between energy and non-energy intermediate inputs. As expected, increasing this elasticity - reflecting a greater degree of substitutability between energy and non-energy inputs - results in a higher GDP impact, although this effect is rather small. The GDP results vary from 0.16% in the low elasticity case to 0.18% when the elasticity of substitution is higher. There are similarly small impacts on other aggregate variables. However, changing this parameter has a major impact on energy use and the extent of rebound.

Consider first intermediate demand. For non-electricity energy production, the fall in intermediate demand, expressed as a proportion of initial intermediate demand, is -4.62% where the elasticity of substitution between energy and non-energy intermediate composites is 0.1. The figure is -1.96% where the elasticity takes the value 0.7. This translates to a rebound of 7% with the lower, as against a value of over 60% with the higher, elasticity value. Although the variation for electricity is a little lower it is still substantial. Also, as we would expect given the limited impact on

aggregate economic activity, the positive energy final demand changes are left almost unchanged by variations in this parameter.

It is useful to look at the empirical evidence concerning the substitutability of energy inputs. Howarth (1997) refers to research that concludes that the elasticity of substitution between energy and non-energy inputs is less than unity. This included a reference to the work of Manne and Richels (1992) who estimated an elasticity of substitution of 0.4 between energy and value-added. The Greening *et al* (2000) extensive survey of US work reports some studies that have found an elasticity of substitution greater than one (Chang, 1994; Hazilla and Kop, 1986), but the vast majority of estimates are less than unity. The range of substitution elasticities found in the empirical literature is therefore broadly consistent with the range over which we simulate here.

Columns D and E in Table 2 show the long-run results when the elasticity of substitution between value added and intermediate inputs in the production of gross output is varied. This is the point at the very top level of the production hierarchy shown in Figure 1. In this case, increasing the ease of substitution towards the now cheaper intermediate inputs slightly lowers the impact on GDP (from 0.17% in the central case to 0.15%), and produces a smaller overall effect on employment (down from 0.21% in the central case to 0.20%). However, increasing this elasticity of substitution does reduce the fall in energy use and therefore increase rebound. These changes are not trivial but are not as strongly as from changing the elasticity of substitution between the energy and non-energy composites discussed earlier.

Columns F and G in Table 2 show the sensitivity of the long-run results to varying the export demand elasticities. In the low elasticity case, the export demand elasticity for all sectors is set equal to 2; in the high elasticity case it is set equal to 5. Increasing the elasticity of demand for exports will stimulate output where sectoral prices fall. However, in this case, these variations have very small impacts on aggregate activity or energy use. The increase in competitiveness is too slight in export intensive industries. This outcome contrasts with the results reported in Hanley *et al* (2006) for the simulated impact of energy efficiency improvements in the Scottish economy. Here direct exports of energy were stimulated by the fall in prices

in the energy sectors (especially electricity). In the Scottish case, this expansion is large enough to generate backfire.

5.2 Results of enforcing government budget constraint

Another potentially important feature of the central case simulation is the treatment of the government sector. In the central case and all sensitivity simulations performed up to now, the improvement in energy efficiency stimulates aggregate economic output and employment. Given fixed average tax rates, there will be an increase in the tax revenues of the UK government and a reduction in social security spending. In our central case, the government saves all of this improvement to its budgetary position. This increased government revenue can however be recycled back to the economy through enforcing an active government budget constraint, which we model as maintaining the base year ratio of government savings to GDP.

In the UKENVI model this government budget constraint can be imposed in two ways that have quite different economic impacts. First, additional revenue can be used to expand general government expenditure, distributed across sectors using the base-year weights. Second, extra revenues received can be recycled back to households through reduced income tax. The long run impacts of these two scenarios are shown in Columns H and J of Table 2.

When the additional tax revenues are recycled as extra government expenditure, this acts as an exogenous demand injection and stimulates GDP and employment. The sectoral changes in output are focused on government sectors, as would be expected. However, when increased revenues are recycled in the form of a decreased income tax rate, there are significantly larger impacts. This form of revenue recycling has both supply- and demand-side effects.

On the demand side, lowering the tax rate raises take home wages and thus stimulates household consumption demand. However, under a bargained wage curve labour market closure, there is also a supply-side impact. A fall in the income tax rate means that a lower nominal wage is needed to maintain a given real take-home wage. At any given level of unemployment, nominal wages will fall. This makes substitution

towards labour more attractive, which boosts employment. The level of employment increases significantly with the recycling of revenue. In the central case employment increases by 0.21%, as against 0.26% when government expenditure adjust and 0.38% higher when income tax rates adjust. There is also a significant increase in the impact on GDP in both cases, but again this is especially strong when income tax rates adjust.

The energy impacts are also rather different under these two scenarios. When government expenditure adjusts, total electricity consumption actually falls by more than under the central scenario. This reflects the switch towards less energy intensive government demands, and increased employment in public sectors crowding out more energy intensive activity. When income tax rates adjust, however, the electricity use falls by less and rebound increases. For example, for the non-electricity energy production, rebound increases from 31% in the central case simulation to 40% where increased revenues are recycled through lower taxes.

5.3 Results of implementing a costly energy efficiency policy

Our assumption up to this point has been that energy efficiency improvements are like “manna from heaven” – a costless benefit. In this section we report simulation results where we assume that gains in energy efficiency will be accompanied by other costs borne by production sectors. Such costs can be introduced in a number of ways. In the present set up of the UKENVI model this is most straightforwardly done through an increase in labour costs generated through reduced labour efficiency, although other alternatives are available. The size of the labour efficiency loss that we introduce in each sector is just enough to counter the impact of the increase in energy efficiency on overall production costs. This reduction in labour efficiency can be thought of as representing additional labour required to implement the improvement in energy efficiency.⁷

The size of the negative shock in each sector has been calibrated such that with no change in product or factor prices, the increase in costs implied by the

⁷ For instance, this could take the form of employing somebody to enforce the energy efficient technology. However, in principle the same sort of effect can be introduced by reducing the capital efficiency parameter, thereby imposing increased capital costs.

reduced labour efficiency just equals the reduction in cost implied by the 5% improvement in energy efficiency. The reduction in labour efficiency in sector i (λ_i) is therefore estimated as:

$$(4) \quad \lambda_i = 0.05 \left[\frac{E_i}{L_i} \right]$$

where E_i and L_i are the base year expenditures on energy and labour in sector i .

The aggregate results from simultaneously introducing both the positive energy efficiency improvement and the negative shock to the productivity of labour inputs, are shown in the final column (Column K) of Table 2. This simulation results in a very small increase in total employment over the base year value and a fall in GDP. We consider the results reported in Column K to be the most extreme example of a “costly” energy efficiency improvement, in that the net impact is broadly cost neutral to individual industries. We would expect actual energy efficiency improvements to lie somewhere between this simulation and the “costless” simulation represented by the central case results.

The costly energy efficiency simulation generates changes in energy use that are very different to those in the other simulations carried out thus far. In the long run, energy consumption falls by slightly more than the 5% energy efficiency improvement. Introducing fully-offsetting labour costs related to energy efficiency improvements neutralises the overall cost reduction and thus prevents a significant demand switch towards the output of more energy intensive sectors, thereby preventing rebound. However, where fully-offsetting other costs accompany energy savings, we are robbed of the increases in output and employment that otherwise go with such efficiency improvements.

5.4 Results from different labour market closures

Assumptions concerning labour market behaviour can have a major impact on the macroeconomic effects of any exogenous economic disturbance. In the simulations reported up to now we have assumed that the supply side of the labour

market can be characterised by a bargained real wage function in which the real consumption wage is directly related to workers' bargaining power, and therefore inversely related to the unemployment rate. In this sensitivity analysis two alternative specifications of the labour market are considered. In one, we impose an exogenous labour supply function, in which there is a completely wage inelastic aggregate labour supply function, so that aggregate employment is effectively fixed. This is quite a common assumption in national CGE models, but seems unduly restrictive. In the other, we impose a real wage resistance closure, in which the real wage is set exogenously at the prevailing real wage, and employment adjusts to ensure equilibrium. This simulation could also be thought to capture an economy with perfect flow migration (McGregor *et al*, 1996).⁸ These closures can be considered as limiting cases capturing zero and infinite elasticity of labour supply with respect to the real consumption wage.

[Table 3 here]

Table 3 shows the aggregate results in the short and long run from introducing a 5% energy efficiency improvement in production under these two labour market closures. In the exogenous labour supply scenario there is, as would be anticipated, a significant increase in the real take-home wages, but also a small decrease in GDP in each time interval. The GDP change is the result of compositional effects. In the real wage resistance case, GDP rises in both the short (0.23%) and long run (0.90%), accompanied by a substantial increase in overall employment, over 4 times greater than that in the central scenario. In the exogenous labour supply closure, the fall in energy use is greater than in the central case. Rebound is reduced. However, in the real wage resistance closure, there is a bigger energy rebound than under the central case. For electricity use, for example, the short- and long-run total rebound figures of 62% and 27% are increased to 65% and 47% respectively. Similar adjustments occur with non-electrical energy use.

⁸ In the central case simulations we assume population is fixed.

Section 6: The strengths and weaknesses of the CGE modelling approach

What are the major strengths and weaknesses of this form of analysis for this type of problem? First, from a conceptual point of view, a major strength of CGE analysis is that it is grounded in standard economic theory, but can deal with circumstances that are too complex for tractable analytical solutions. As such, CGE analysis is a numerical aid to analytical thought. For example, in the energy efficiency we know there are a whole range of substitution, income, output and sectoral composition effects that will operate simultaneously. A CGE analysis can deal with this simultaneity.

A second advantage is that theory can often indicate the direction in which a variable will move after the introduction of an exogenous disturbance, but is less good at quantifying the size of the change. For example, we can say from a fairly informal theoretical analysis that we would expect an energy efficiency improvement to be accompanied by rebound effects. However, there is a crucial difference, for the viability of policy, between a 5% rebound and 150% rebound. CGE analysis is parameterised to reflect the structural and behavioural characteristics of the economy under analysis. Whilst the CGE simulation would not claim pinpoint accuracy, an appropriate order of magnitude is achievable. Furthermore, it is straightforward to undertake sensitivity analysis with this type of model.

Third, from a modelling perspective, CGE analysis has a very well developed supply side. Many policy issues, of which energy efficiency is one, are essentially supply side problems. However, it is common to see analysts attempting to tackle supply side problems with demand driven models.

Fourth, from a purely practical point of view, CGE modelling makes it simpler to evaluate the *net* impacts of energy policy change since it makes very clear what the “counter-factual” is. This counter-factual is the base-line run of the model without the change in energy efficiency. All changes in output, employment and energy use that are observed from the technology shock are then measured relative to this baseline. This makes the marginal effects of technology change clear. However, evaluating the

same policy using time series or cross-sectional statistical data requires us to be able to identify the counter-factual by appropriate statistical control. This may be much harder, and risks confusing the actual drivers of changes in energy use.

To turn to the weaknesses of this approach, the first is that a CGE model is information intensive in that it requires an initial set of multi-sectoral accounts (in the form of a SAM), a set of formally specified behavioural relationships and a large number of parameter values. Many of these behavioural relationships and their associated parameters will not be estimated econometrically, or at least not for the economy under consideration of for that time period. For example, Saunders (2006) draws attention to the possible problems of specifying particular forms of the production function, and the substitution possibilities that this imposes. Moreover, CGE simulation models are rarely tested against their predictive power. It is therefore very easy to invest the model results with misplaced concreteness.

Second, some would see the theoretical supply-side rigour of the model as a weakness. For example, CGE models typically take it as axiomatic that firms maximize profits, which implies that they minimise costs. However in the specific case of energy efficiency, there is a significant and growing literature that focuses on barriers to the adoption of the most efficient energy technologies (Sorrell *et al*, 2004). This literature argues that conventional neoclassical behavioural functions of the type assumed here fail to capture some of the significant barriers to the penetration of new technologies. Such barriers include, for example, imperfect information and significant transactions costs that are neglected in the optimisation processes that underlies the functions. Although adjustment costs can be incorporated into CGE models, such models might still privilege market forces as against behavioural ones.

Third, there is variation between CGE models so that care needs to be taken when comparing results across models. In particular, there are a number of issues about closing the model where different assumptions can be made. These are likely to apply to the way in which the labour and capital markets are assumed to operate. We have seen in this paper how changing the assumptions concerning the labour market closure, for example, can generate very different simulated outcomes. Sometimes

model results can be driven by assumptions that are not apparent to an uninformed reader.

Where one is dealing with economic issues - such as the impact of energy efficiency improvements - which have complex, system-wide impacts, CGE analysis should be one of the methods adopted as an aid to analysis and as a tool to assess broad orders of magnitude for different effects. However, such models should be used in a transparent manner. Their strong theoretical basis means that unlike many econometric models, they are not black boxes, but should produce results that are both clear and comprehensible.

Section 7: Conclusion

The simulations reported in this paper suggest that for the UK, we expect a general, across the board, improvement in efficiency in energy use in production to have significant rebound effects but no backfire. Short-run rebound effects are above 50%, whilst the long-run values are around 30%. Increases in energy efficiency will reduce energy use, but not by the full proportionate amount. Moreover these impacts will vary across energy types. Most of the rebound effect is captured within the demand for energy as an intermediate input. There are increases in the demand for energy driven by the accompanying expansion in final demand. However, in this particular case these increases are small.

We test these results to see how sensitive they are to changes in key parameter values and model closure rules. This analysis backs up the generally held view that the energy use results are heavily dependent on the substitution possibilities in production in general, and the value taken by the elasticity of substitution between the energy and non-energy inputs in particular. However, note that we found these results are also sensitive to assumptions made about the nature of the labour market, the conceptual time period under consideration and the recycling of government revenue saving.

Our analysis shows that it is quantitatively important how we treat any changes in government revenues that result from changes in economic activity and

employment that accompany improvements in energy efficiency. We have enforced a government budget constraint in which the additional government revenue is recycled through two alternative channels. Recycling this revenue through raising government expenditure delivers a significantly smaller economic impact than recycling it through reducing the average rate of income tax. With the income tax adjustment, the demand side is affected by increased household consumption, while the supply-side is simultaneously stimulated via a lower nominal wage being required to generate any given real take-home wage. This makes substitution towards labour more attractive, and production more competitive, boosting employment, GDP and increasing rebound to 40%.

This work could usefully be extended in a number of ways. First, we have dealt here solely with improvements in energy efficiency across production sectors, and have excluded efficiency gains in household energy use, where a significant portion of energy policy is directed. Second, analysis could be focused on specific energy efficiency improvements in individual sectors, rather than general, across the board improvements to applying to all production sectors.

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Table 1: Central case results for 5% improvement in industrial energy efficiency (percentage changes from base year)

	Short run	Long run
GDP	0.11	0.17
Consumption	0.37	0.34
Investment	0.06	0.14
Exports	-0.03	0.21
Imports	-0.23	-0.21
Total employment	0.20	0.21
Real take-home wage	0.28	0.30
Consumer price index	-0.27	-0.27
Total domestic electricity production*	-1.92	-3.65
Intermediate demand*	-2.09	-3.80
Final demand*	0.17	0.15
Total domestic electricity production rebound**	61.6%	27.0%
Non-electricity energy production*	-2.27	-3.46
Intermediate demand*	-2.57	-3.74
Final demand*	0.31	0.28
Non-electricity energy production rebound**	54.6%	30.8%

* The percentage changes in domestic electricity and non-electricity energy demands are calculated in the following way. The absolute changes in both intermediate and final demand for the energy type are divided by the base year value of the intermediate demand for that energy type.

Table 2: Long-run results for sensitivity analysis for 5% improvement in industrial energy efficiency (% change from base year)

	Central case	Elasticity of substitution between energy and non-energy composite		Elasticity of substitution between value added and intermediate input		Elasticity of demand for exports		Impact of recycling government revenues		Costly policy simulation
Simulation reference	A	B	C	D	E	F	G	H	J	K
Parameter values in sensitivity analysis		0.1	0.7	0.1	0.7	2	5	Gov. expenditure adjusts	Income tax adjusts	Increased labour costs
GDP	0.17	0.16	0.18	0.18	0.15	0.17	0.19	0.20	0.34	-0.33
Consumption	0.34	0.34	0.35	0.35	0.33	0.34	0.37	0.40	0.69	-0.04
Investment	0.14	0.12	0.17	0.15	0.10	0.13	0.16	0.13	0.33	-0.32
Exports	0.21	0.21	0.24	0.20	0.26	0.22	0.34	0.01	0.19	-0.25
Imports	-0.21	-0.21	-0.21	-0.22	-0.20	-0.21	-0.10	-0.02	0.03	-0.09
Total employment	0.21	0.21	0.21	0.21	0.20	0.21	0.23	0.26	0.38	0.03
Real take-home wage	0.30	0.30	0.30	0.31	0.29	0.30	0.33	0.37	0.55	0.04
Consumer price index	-0.27	-0.23	-0.24	-0.22	-0.25	-0.23	-0.19	-0.13	-0.22	0.17
Total domestic electricity production*	-3.65	-4.42	-2.09	-4.28	-2.37	-3.60	-3.61	-3.68	-3.34	-5.52
Intermediate demand*	-3.80	-4.57	-2.25	-4.44	-2.52	-3.85	-3.77	-3.84	-3.62	-5.48
Final demand*	0.15	0.15	0.16	0.16	0.15	0.15	0.16	0.16	0.28	-0.04
Total electricity rebound*	27.0%	11.6%	58.2%	14.4%	52.6%	28.0%	27.8%	26.4%	33.2%	-10.4%
Total non-electricity energy production*	-3.46	-4.34	-1.66	-3.90	-2.55	-3.48	-3.40	-3.47	-3.01	-5.18
Intermediate demand*	-3.74	-4.62	-1.96	-4.19	-2.83	-3.77	-3.70	-3.77	-3.53	-5.11
Final demand*	0.28	0.28	0.29	0.29	0.28	0.28	0.29	0.30	0.52	-0.07
Total non-electricity rebound*	30.8%	13.2%	66.8%	22.0%	49.0%	30.4%	32.0%	30.6%	39.8%	-3.6%

* = changes in electricity and energy consumptions are calculated as absolute changes in e.g. total electricity consumption, divided by the base year intermediate electricity consumption

Table 3: Short- and Long-run results for 5% improvement in industrial energy efficiency for different assumptions about the structure of the labour market (% change from base year)

Labour market closure	Exogenous labour supply		Real wage resistance	
Time-period	Short-run	Long-run	Short-run	Long-run
GDP	-0.02	-0.04	0.23	0.90
Consumption	0.30	0.21	0.43	0.80
Investment	-0.15	-0.07	0.27	0.86
Exports	-0.19	-0.03	0.13	1.12
Imports	-0.24	-0.17	-0.21	-0.34
Total employment	0.00	0.00	0.38	0.95
Real take-home wage	0.57	0.39	0.00	0.00
Consumer price index	-0.20	-0.10	-0.39	-0.68
Total domestic electricity production*	-2.08	-3.94	-1.77	-2.63
Intermediate demand*	-2.21	-4.03	-1.97	-3.01
Final demand *	0.13	0.09	0.20	0.38
Total electricity production rebound*	58.4%	21.2%	64.6%	47.4%
Non-electricity energy production*	-2.46	-3.80	-2.08	-2.23
Intermediate demand*	-2.71	-3.97	-2.44	-2.92
Final demand*	0.25	0.17	0.36	0.69
Non-electricity energy rebound*	50.8%	24.0%	58.4%	55.4%

Appendix 1: Sectoral aggregation used in UKENVI

<i>Sector</i>	<i>SIC (92)</i>
Agriculture, forestry and fishing	1, 2, 5
Other mining and quarrying, including oil and gas extraction	11 to 14
Food and drink	15.1 to 16
Textiles	17.1 to 19.3
Pulp, paper and articles of paper and board	21.1 to 21.2
Glass and glass products, ceramic goods and clay products	26.1 to 26.4
Cement, lime plaster and articles in concrete, plaster and cement and other non-metallic products	26.5 to 26.8
Iron, steel first processing, and casting	27.1 to 27.5
Other metal products	28.1 to 28.7
Other machinery	29.1 to 29.7
Electrical and electronics	30 to 33
Other manufacturing	20, 22, 24.11 to 25.2, 34 to 37
Water	41
Construction	45
Distribution and transport	50 to 63
Communications, finance and business	64.1 to 72 and 74.11 to 74.8
Research and development	73
Public admin and education	75+80
Health and social work	85.1-85.3
Other services	90-95
Coal (Extraction)	10
Oil processing and nuclear refining	23
Gas	40.2 to 40.3
Electricity – renewable	40.1
Electricity - non-renewable	40.1

Appendix 2. A condensed version of UKENVI

(1) Gross Output Price	$pq_i = pq_i(pv_i, pm_i)$
(2) Value Added Price	$pv_i = pv_i(w_n, w_{k,i})$
(3) Intermediate Composite Price	$pm_i = pm_i(pq)$
(4) Wage setting	$w_n = w_n\left(\frac{N}{L}, cpi, t_n\right)$
(5) Labour force	$L = \bar{L}$
(6) Consumer price index	$cpi = \sum_i \theta_i pq_i + \sum_i \theta_i^{RUK} \overset{-}{pq_i^{RUK}} + \sum_i \theta_i^{ROW} \overset{-}{pq_i^{ROW}}$
(7) Short-run capital supply	$K_i^s = \bar{K}_i^s$
(8) Long-run capital rental	$w_{k,i} = uck(kpi)$
(9) Capital price index	$kpi = \sum_i \gamma_i pq_i + \sum_i \gamma_i^{RUK} \overset{-}{pq_i^{RUK}} + \sum_i \gamma_i^{ROW} \overset{-}{pq_i^{ROW}}$
(10) Labour demand	$N_i^d = N_i^d(V_i, w_n, w_{k,i})$
(11) Capital demand	$K_i^d = K_i^d(V_i, w_n, w_{k,i})$
(12) Labour market clearing	$N^s = \sum_i N_i^d = N$
(13) Capital market clearing	$K_i^s = K_i^d$
(14) Household income	$Y = \Psi_n N w_n (1 - t_n) + \Psi_k \sum_i w_{k,i} (1 - t_k) + \bar{T}$
(15) Commodity demand	$Q_i = C_i + I_i + G_i + X_i + R_i$

(16) Consumption Demand	$C_i = C_i(pq_i, \bar{p}q_i^{RUK}, \bar{p}q_i^{ROW}, Y, cpi)$
(17) Investment Demand	$I_i = I_i(pq_i, \bar{p}q_i^{RUK}, \bar{p}q_i^{ROW}, \sum_j b_{i,j} I_j^d)$ $I_j^d = h_j(K_j^d - K_j)$
(18) Government Demand	$G_i = \bar{G}_i$
(19) Export Demand	$X_i = X_i(p_i, \bar{p}_i^{RUK}, \bar{p}_i^{ROW}, \bar{D}^{RUK}, \bar{D}^{ROW})$
(20) Intermediate Demand	$R_{i,j}^d = R_i^d(pq_i, pm_j, M_j)$ $R_i^d = \sum_j R_{i,j}^d$
(21) Intermediate Composite Demand	$M_i = M_i(pv_i, pm_i, Q_i)$
(22) Value Added Demand	$V_i = V_i(pv_i, pm_i, Q_i)$

NOTATION

Activity-Commodities

i, j are, respectively, the activity and commodity subscripts (There are twenty-five of each in UKENVI: see Appendix 1.)

Transactors

RUK = Rest of the UK, ROW = Rest of World

Functions

pm (.), pq(.), pv(.) CES cost function

k^s(.), w(.) Factor supply or wage-setting equations

K^d(.), N^d(.), R^d(.) CES input demand functions

C(.), I(.), X(.) Armington consumption, investment and export demand functions, homogenous of degree zero in prices and one in quantities

uck User cost of capital

Variables and parameters

C	consumption
D	exogenous export demand
G	government demand for local goods
I	investment demand for local goods
I^d	investment demand by activity
K^d, K^s, K	capital demand, capital supply and capital employment
L	labour force
M	intermediate composite output
N^d, N^s, N	labour demand, labour supply and labour employment
Q	commodity/activity output
R	intermediate demand
T	nominal transfers from outwith the region
V	value added
X	exports
Y	household nominal income
b_{ij}	elements of capital matrix
cpi, kpi	consumer and capital price indices
d	physical depreciation
h	capital stock adjustment parameter
pm	price intermediate composite
pq	vector of commodity prices
pv	price of value added
t_n, t_k	average direct tax on labour and capital income
u	unemployment rate
w_n, w_k	price of labour to the firm, capital rental
Ψ	share of factor income retained in region

θ consumption weights

γ capital weights

Figure 1: Production structure of each sector i in the 25 sector/commodity UKENVI framework

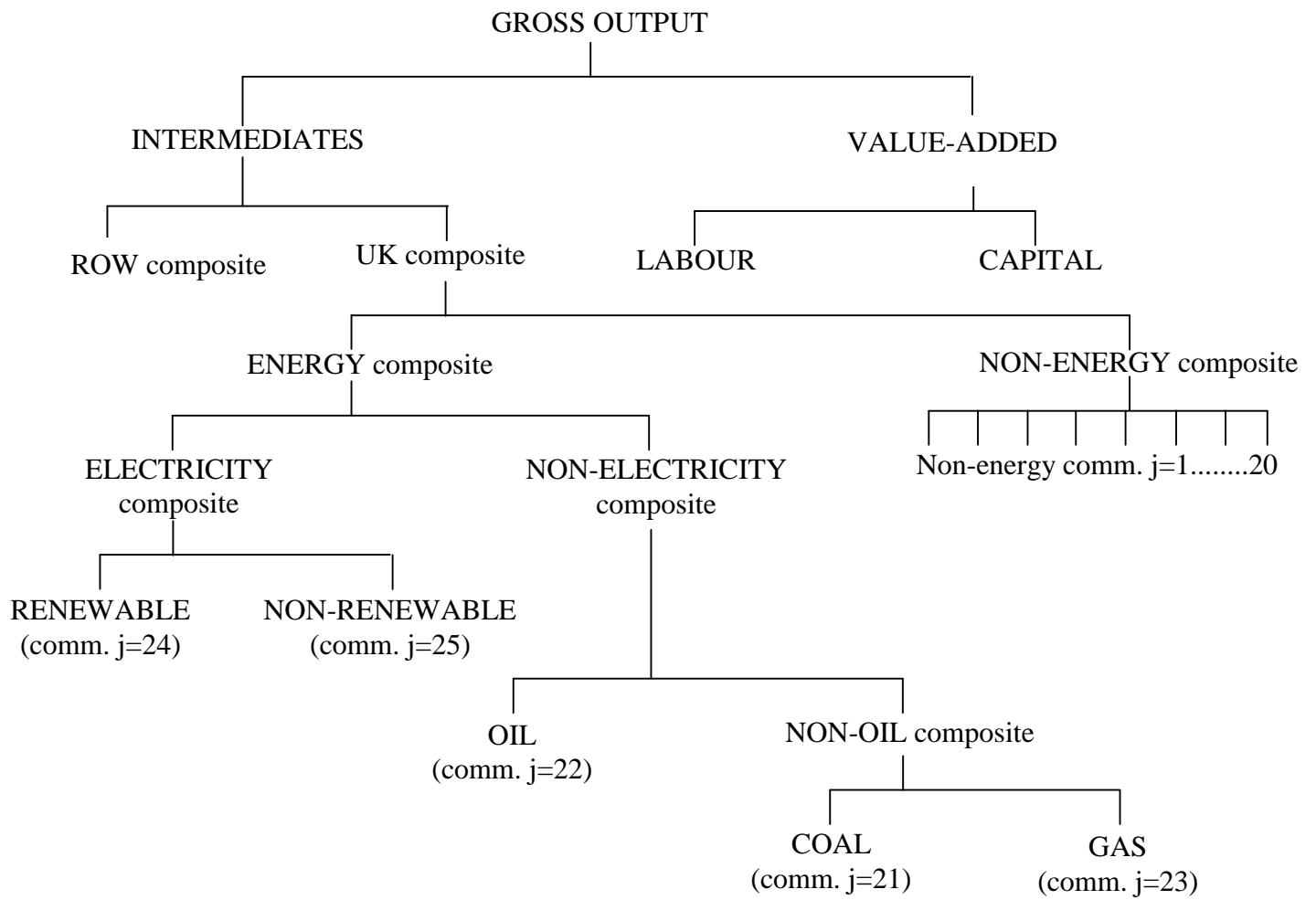


Figure 2: The change in the price of output from a 5% improvement in energy efficiency

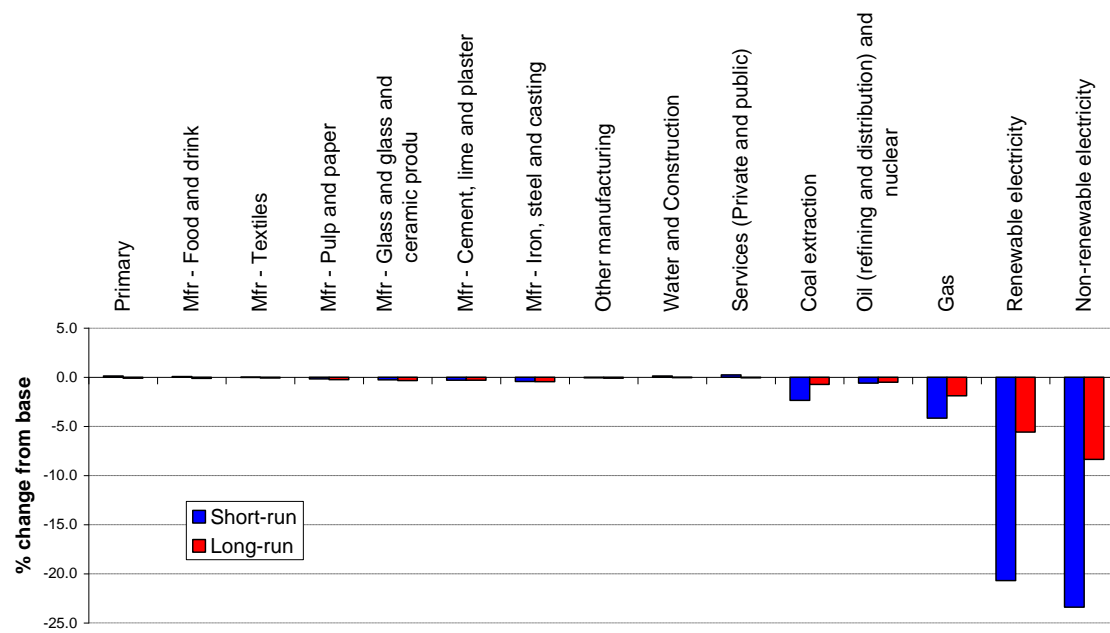


Figure 3: The change in sectoral output from a 5% improvement in energy efficiency

